

Minutes for Rule 21 Working Group Meeting #75
March 21 & 22, 2006
San Diego Gas & Electric
San Diego, CA

There were 25 Working Group members in attendance in person or participating over the internet by Webex. This meeting (Meeting 75) was a 2 day meeting for the combined group (both Process Group and Technical Group) with breakouts as needed.

David Michel, Chair (March 21)

Jose Palomo, Chair (Mar 22)

Aldridge	Pat	SCE	Manzuk	Chuck	SDG&E
Blair	Tom	City of SD	Mazur	Mike	3 Phas Ergy Serv
Blumer	Werner	CPUC/ED	McAuley	Art	PG&E
Brown	David	SMUD	Navarrete	Jim	SCE
Collins	Matthew	SCE	Prabhu	Edan	Reflective Ergies
Couts	George	SCE	Sheriff	Nora	CAC/EPUC
Czerniak	Dave	LA Cty San Dist	Skillman	Fred	PG&E
Dixon	John	SDG&E	Solt	Chuck	Lindh & Assoc
Edds	Michael	DG Ergy Solutions	Torribio	Gerome	SCE
Iammarino	Mike	SDG&E	Vaziri	Moh	PG&E
Jackson	Jerry	PG&E	Whitaker	Chuck	BEW Engrg
Lacy	Scott	SCE			

Dave Michel announced that he has moved on (an up!) within the CEC, and Mar 21 was the last meeting he would chair. He introduced Jose Palomo as the new CEC chair, beginning with the meeting on Mar 22. Welcome, Jose! Adios, Dave! We will miss your cheerful wisdom. As previously announced by the CEC, future meetings are being planned on a quarterly basis. The next meeting will be a combined Working Group meeting at PG&E in San Francisco on July 19.

Combined Working Group

Housekeeping

- All 3 utilities filed their Rule 21 update advice letters and new Combined Technology Tariff advice letters by the February 27 due date. These are available on the utility web sites:
 - Rule 21 Update Advice Letters:
 - PG&E – www.pge.com/tariffs/advice/adviceletters/2792-E.pdf
 - SCE – www.sce.com/NR/sc3/tm2/pdf/1971-E.pdf
 - SDG&E – www.sdge.com/tm2/pdf/1776-E.pdf

- Combined Technology Advice Letters (proposed new tariff)
 - PG&E - www.pge.com/tariffs/advice/adviceletters/2793-E.pdf
 - SCE - www.sce.com/NR/sc3/tm2/pdf/1969-E.pdf
 - SDG&E - www.sdge.com/tm2/pdf/1777-E.pdf
- The February DG interconnection status report from SDG&E was posted before the meeting.
- The Group adopted the Minutes from Meeting 74P and 74T.

D.05-08-013

Review Draft of WG Report to PUC/CEC – Since the last meeting, the draft report has been revised and distributed for comments twice. The latest version was reviewed at the meeting and finalized by the WG. The Network Interconnection Report will be finalized by the Technical Group and will become an Appendix to the WG Report. The final version will be submitted to the CPUC and CEC by the March 31 due date.

Combined Technologies Cost Responsibility – The primary effort of the group was to identify areas where there is agreement and focus attention on differences. A matrix was developed as a means to clarify positions.. It appears that there may be consensus in many areas, but not all. The WG will continue to seek compromise and agreement on all items. Ordering Paragraph 4 of the Decision gave the ALJ discretion over extending the due date. Edan Prabhu will follow up to seek the extension for CT cost responsibility.

Network Interconnection Report –The Technical Group did a final review and editing of the report. On Day 2, they presented the draft WG Network report to the combined group for its review. Some changes were requested; the Tech Group will finalize the Network report before it is appended to the WG Report.

Review of Process Action Items and Re-setting of priorities

The Process Group reviewed the Combined Group and the Process Group action item list to cull items have been resolved, and to re-examine the priority of other items. The Technical Group reviewed the Tech Action Items, established priorities for the next 6- 8 months (primarily changes related to publishing of IEEE 1547.1 and revisions to UL 1741), and added one new task. The new combined list will be posted on the Rule 21 web site next week.

Discussion, items of interest:

- The action item on consolidation of utility DG reports has been dormant for some time. Edan Prabhu will investigate whether the CPUC is still interested in pursuing it.
- There was discussion on whether the WG has a role in establishing the cost categories that the utilities will use to collect DG cost data.
- PG&E is considering the concept of adding small NEM PV to its customer services; this will mean that the customer of record has the NEM; when that customer changes, (as would a rental unit), the NEM will be transferred to the new customer's electricity service. PG&E will share its plans with the WG at the next meeting.
- PG&E would like the WG to help update the interconnection application and agreements, perhaps moving towards electronic filing and approvals, as was contemplated a few years ago. Jerry Jackson will write a one-page pink paper identifying purpose and process,

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Process Group Action Items:

The following action items were taken from the meeting:

- Chuck Solt – Clean up and finalize the WG report to the CPUC/CEC
- Edan Prabhu – Prepare the transmittal letter for Dave Michel’s signature, and submit the WG report
- All WG members – Review the attached draft cost responsibility matrix, and submit any suggested changes to Chuck Solt.
- All Utilities – Advise Chuck Solt of the position of each utility on the matrix items.
- Edan Prabhu: Check with CPUC on report consolidation
- Edan Prabhu: Request extension of due date for cost responsibility
- Jerry Jackson: Present “NEM as part of customer electric service agreement” at next meeting
- Jerry Jackson: Present a pink paper.

Submitted by: Chuck Solt

Approved by: Edan Prabhu

